

Title Page : Superseded

FERC GAS TARIFF
FIRST REVISED VOLUME NO. 1-A
OF
PACIFIC GAS TRANSMISSION COMPANY
FILED WITH THE
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

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Effective Date: 11/01/1993 Status: Effective
FERC Docket: CP89-460-013

Third Revised Sheet No. 1 Third Revised Sheet No. 1 : Superseded
Superseding: Second Revised Sheet No. 1
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First Revised Volume No. 1-A

Rate schedules pertaining to a form of transportation service agreement. For a complete index of rate schedules refer to PGT's First Revised Volume No. 1-A.

Effective Date: 11/01/1993 Status: Effective
FERC Docket: RS92- 46-004

First Revised Sheet No. 2 First Revised Sheet No. 2 : Superseded
Superseding: Original Sheet No. 2
PRELIMINARY STATEMENT

Pacific Gas Transmission Company (Seller) is a natural gas company which owns and operates a natural gas pipeline system extending from the International Boundary in the vicinity of Kingsgate, British Columbia, through parts of Idaho, Washington and Oregon to the California boundary.

Rate Schedule T-1 is a firm transportation service to Northwest Pipeline Corporation from Kingsgate, B.C. and Stanfield, Oregon to various delivery points along PGT's pipeline in the Pacific Northwest. Under Rate Schedule T-1, Northwest receives 151 MMcf/d of firm service. Rate Schedule T-2 is a firm transportation service to Pacific Interstate Transmission Company (PITCO) from Kingsgate, B.C. to Stanfield, Oregon. Under Rate Schedule T-2, PITCO receives 300 MMcf/d of firm transportation service through the "Pre-Build" facilities constructed in 1981.

The transportation of natural gas is undertaken by PGT only under written service agreements acceptable to PGT after consideration of its commitments, delivery capacity, and other pertinent factors.

Effective Date: 10/09/1995 Status: Effective

FERC Docket: CP93-618-005

Third Revised Sheet No. 3 Third Revised Sheet No. 3 : Superseded
Superseding: Second Revised Sheet No. 3

(MAP - PGT FACILITIES)

Effective Date: 11/01/1996 Status: Effective
 FERC Docket: RP94-149-006

Tenth Revised Sheet No. 5 Pacific Gas Transmission Company: Second Revised Volume No. 1
 Tenth Revised Sheet No. 5 : Superseded
 Superseding: Ninth Revised Sheet No. 5

STATEMENT OF EFFECTIVE RATES AND CHARGES APPLICABLE

TO

RATE SCHEDULES IN FERC GAS TARIFF SECOND REVISED VOLUME

NO. 1

(b) (c) & Paragraph	Mileage (d)	Unit Charge (\$ per MMBtu) (a)			Delivery
		Mileage MRRS (f)	Non-Mileage (e)	Non-Mileage MRRS (f)	
T-3 Transportation Service					
Paragraph 5					
Kingsgate, B.C. to:					
Idaho:					
Bonner's Ferry	0.303172	0.078119	0.884028	0.196390	
0.000352					
Schweitzer	0.622266	0.160340	0.884028	0.196390	
0.000722					
Sandpoint	0.664423	0.171202	0.884028	0.196390	
0.000770					
Athol	0.950441	0.244901	0.884028	0.196390	
0.001102					
Rathdrum	1.094740	0.282082	0.884028	0.196390	
0.001269					
Washington:					
Spokane-NPC	1.214147	0.312850	0.884028	0.196390	
0.001408					
Spokane-WWP	1.214147	0.312850	0.884028	0.196390	
0.001408					
Mica	1.358334	0.350002	0.884028	0.196390	
0.001575					
Spangle	1.504426	0.387646	0.884028	0.196390	
0.001744					
Rosalia	1.633701	0.420956	0.884028	0.196390	
0.001894					
St. John	1.781475	0.459033	0.884028	0.196390	
0.002066					
Lacrosse	2.049441	0.528080	0.884028	0.196390	
0.002376					

(Continued)

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 FERC Docket: RP94-149-006

Fourth Revised Sheet No. 6 Fourth Revised Sheet No. 6 : Superseded
 Superseding: Third Revised Sheet No. 6

TO STATEMENT OF EFFECTIVE RATES AND CHARGES APPLICABLE
 RATE SCHEDULES IN FERC GAS TARIFF SECOND REVISED VOLUME
 NO. 1

Rate Schedule & Paragraph	Unit Charge (\$ per MMBtu) (a)				Delivery (b) (c)
	Mileage (d)	Mileage MRRS (f)	Non-Mileage (e)	Non-Mileage MRRS (f)	
T-3 Transportation Service					
Paragraph 5					
Kingsgate, B.C. to:					
Oregon:					
Stanfield Exchange	3.109872	0.801322	0.884028	0.196390	0.003606
Madras	4.598714	1.184952	0.884028	0.196390	0.005332
Prineville	4.786403	1.233314	0.884028	0.196390	0.005550
Redmond	4.914220	1.266249	0.884028	0.196390	0.005698
Bend	5.095966	1.313079	0.884028	0.196390	0.005909
Sterns	5.260558	1.355490	0.884028	0.196390	0.006099
Gilchrist	5.616876	1.447302	0.884028	0.196390	0.006513
Klamath Falls	6.718230	1.731089	0.884028	0.196390	0.007790
Malin	6.866902	1.769397	0.884028	0.196390	0.007962
Stanfield, Oregon to:					
Malin	3.757029	0.968075	0.884028	0.196390	0.004356

(Continued)

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Fourteenth Revised Sheet No. 7 Fourteenth Revised Sheet No. 7 : Superseded
Superseding: Thirteenth Revised Sheet No. 7

STATEMENT OF EFFECTIVE RATES AND CHARGES APPLICABLE TO
RATE SCHEDULES IN FERC GAS TARIFF SECOND REVISED VOLUME NO. 1
(Continued)

Notes:

- (a) In accordance with Paragraph 3 of the General Terms and Conditions of this tariff, all Shippers that are not members of GRI shall pay a GRI funding unit adjustment. The commodity adjustment shall be \$0.0088 per Dth. The reservation adjustment for high load factor Shippers shall be \$0.260 per Dth and for low load factor Shippers shall be \$0.160 per Dth.
- (b) In accordance with Paragraph 2 of the General Terms and Conditions of this tariff, all Shippers shall pay an ACA unit adjustment of \$0.0022 per Dth. This adjustment shall be in addition to the Commodity Rate(s) specified above.
- (c) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted for gas used in the operation of PGT's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Paragraph 23 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas delivered to Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0041% per Dth per pipeline mile and the minimum of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0007% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service.

Effective Date: 11/01/1993 Status: Effective

FERC Docket: CP89-460-012

Original Sheet No. 8 Original Sheet No. 8 : Superseded

Original Sheet Nos. 8
through 10 have not been
issued but are being
reserved for future use.

Effective Date: 11/01/1993 Status: Effective
FERC Docket: RS92- 46-004

Second Revised Sheet No. 19 Second Revised Sheet No. 19 : Superseded
Superseding: First Revised Sheet No. 19
RATE SCHEDULE T-1
TRANSPORTATION SERVICE

1. AVAILABILITY

This rate schedule is available to Northwest Pipeline Corporation (hereinafter called "Buyer") for the transportation of natural gas by Pacific Gas Transmission Company (hereinafter called "Seller") from the International Boundary in the vicinity of Kingsgate, British Columbia, to the point or points specified in the executed service agreement between Buyer and Seller in effect hereunder.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to gas transportation services performed by Seller for Buyer through the Original Facilities. Seller shall receive from and deliver to Buyer such daily quantities of gas as Buyer may desire up to Buyer's Maximum Daily Demand as specified in accordance with the executed service agreement. Deliveries of gas shall be firm and not subject to curtailment or interruption except as provided in the General Terms and Conditions.

(Continued)

Effective Date: 11/01/1993 Status: Effective
FERC Docket: RS92- 46-006

2nd Sub. First Revised Sheet No. 21 2nd Sub. First Revised Sheet No. 21 : Superseded
Superseding: Substitute First Revised Sheet No. 21

RATE SCHEDULE T-1
TRANSPORTATION SERVICE
(Continued)

3.3 Gas used for compressor station fuel, line losses, and other utility purposes, plus other unaccounted-for gas used in the operation of Seller's combined pipeline system between the International Boundary near Kingsgate, British Columbia and the Oregon-California boundary, shall be furnished by Buyer to Seller in the amount of 0.0041% multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas delivered to Buyer under this rate schedule.

The above requirements for gas to be furnished by Buyer shall not apply to any quantities received by Seller at Stanfield, Oregon and delivered to Buyer at points upstream of that point on Seller's system by means of backhaul.

3.4 Billing for Costs Incurred Prior to August 1, 1990

For natural gas service rendered prior to August 1, 1990, Seller will continue to charge Buyer for all costs, including subsequent adjustments thereto, pursuant to the applicable tariff provisions in effect at the time costs were incurred. Such billing will continue for a period of six months from August 1, 1990.

4. FORCE MAJEURE

4.1 No cause specified in Paragraph 12.1 of the General Terms and Conditions shall relieve buyer from its obligation to pay amounts due and owing hereunder before the occurrence of such cause or to pay the charges calculated in accordance with Paragraph 3 for the duration of such cause except as provided in Paragraph 4.2 below.

(Continued)

Effective Date: 11/01/1993 Status: Effective
FERC Docket: RS92- 46-004

First Revised Sheet No. 25 First Revised Sheet No. 25 : Superseded
Superseding: Original Sheet No. 25
RATE SCHEDULE T-2
TRANSPORTATION SERVICE

1. AVAILABILITY

This rate schedule is available to Pacific Interstate Transmission Company (hereinafter called "Buyer") for transportation of Alberta-source natural gas by Pacific Gas Transmission Company (hereinafter called "Seller") from the International Boundary in the vicinity of Kingsgate, British Columbia, to the point of delivery into the facilities of Northwest Pipeline Corporation, as specified in the executed service agreement.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to the transportation of Alberta-source natural gas by Seller for Buyer performed by use of the Added Facilities and certain of the Original Facilities, as contemplated in the Federal Energy Regulatory Commission's certificate of public convenience and necessity for the Added Facilities. Seller shall receive from and deliver to Buyer such daily quantities of gas as Buyer may desire up to Buyer's Maximum Daily Demand specified in the executed service agreement in effect hereunder unless Seller consents to deliver quantities in excess thereof. Deliveries of gas shall be firm and not subject to curtailment or interruption except as provided in the General Terms and Conditions.

(Continued)

Effective Date: 11/01/1993 Status: Effective

FERC Docket: RS92- 46-006

Substitute First Revised Sheet No. 26 Substitute First Revised Sheet No. 26 : Superseded
Superseding: 2nd Substitute Original Sheet No. 26

RATE SCHEDULE T-2
TRANSPORTATION SERVICE
(Continued)

3. RATES AND CHARGES

- 3.1 The applicable per MMBtu rates in the Statement of Effective Rates and Charges of this FERC Gas Tariff Second Revised Volume No. 1 which relate to this rate schedule are incorporated herein.
- 3.2 For natural gas service rendered to Buyer each month under this rate schedule, Buyer shall pay Seller the Demand and Commodity Charges determined as follows:
- (a) The Demand Charge shall be the currently effective Demand rate per MMBtu per month times the Billing Demand:
- The monthly Billing Demand shall be 304,500 MMBtu.
- (b) The Commodity Charge shall be a charge per MMBtu delivered.
- 3.3 Gas used for compressor station fuel, line losses and other utility purposes, plus other unaccounted-for gas used in the operation of Seller's combined pipeline system between the International Boundary near Kingsgate, British Columbia and Stanfield, Oregon shall be furnished by Buyer to Seller from the transportation quantities of gas delivered to Buyer under this rate schedule. Seller shall retain 1.137% of the gas so transported for this purpose.

Effective Date: 11/01/1993 Status: Effective
FERC Docket: CP89-460-012

Original Sheet No. 31 Original Sheet No. 31 : Superseded

RATE SCHEDULE T-3
FIRM TRANSPORTATION SERVICE
(Continued)

5.1 Reservation Charge

The monthly Reservation Charge shall be the currently effective rate (from point of receipt to point of delivery) as stated in PGT's Statement of Effective Rates and Charges times the Shipper's applicable seasonal Maximum Daily Quantity for each delivery point. (For the purpose of this rate schedule, Winter shall be the months of October through March; and Summer shall be the months of April through September.) Shipper's obligation to pay the Reservation Charge is independent of Shipper's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy, and shall begin with the execution of the Firm Transportation Service Agreement by both parties. The Reservation Charge due and payable shall be computed beginning in the month in which service is first available (prorated if service is available on a date other than the first day of the month). Thereafter, the monthly Reservation Charge shall be due and payable each month during the Initial (and Subsequent) Term(s) of the executed Firm Transportation Service Agreement and is unaffected by the quantity of gas transported by PGT to Shipper's delivery point(s) in any month except as provided for in Paragraphs 5.2, 5.4, and 5.5 of this rate schedule.

(Continued)

Effective Date: 01/22/1994 Status: Effective

FERC Docket: RP94- 88-000

Second Revised Sheet No. 96 Second Revised Sheet No. 96 : Superseded
Superseding: First Revised Sheet No. 96

GENERAL TERMS AND CONDITIONS
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GENERAL TERMS AND CONDITIONS

1. DEFINITIONS

- 1.1 The word "day" shall mean a period of twenty-four (24) consecutive hours, beginning and ending at 7:00 o'clock a.m. Pacific Standard Time or such other time as Buyer and Seller may agree upon.
- 1.2 The word "month" shall mean a period extending from the beginning of the first day in a calendar month to the beginning of the first day in the next succeeding calendar month.
- 1.3 The term "billing month" shall mean that month of service hereunder which immediately precedes the month in which Seller is obligated to render a bill for such service.
- 1.4 The term "contract year" shall mean a period of twelve (12) consecutive months beginning with the month of July, the first contract year to begin with the month of July next following the date gas is first delivered hereunder.
- 1.5 The word "gas" shall mean natural gas.
- 1.6 The term "cubic foot of gas" shall mean that quantity of gas which, at a temperature of sixty degrees (60o) Fahrenheit and a pressure of 14.73 pounds per square inch absolute, occupies one (1) cubic foot.
- 1.7 The term "Mcf" shall mean one thousand (1,000) cubic feet of gas and shall be measured as set forth in Paragraph 6 hereof.
- 1.8 The term "Btu" shall mean British Thermal Unit. The term "MMBtu" shall mean one million (1,000,000) British Thermal Units.
- 1.9 The term "gross heating value" shall mean the number of BTU's in a cubic foot of gas at a temperature of sixty degrees (60o) Fahrenheit, saturated with water vapor, and at an absolute pressure equivalent to thirty (30) inches of mercury at thirty-two degrees (32o) Fahrenheit.
- 1.10 The term "psig" shall mean pounds per square inch gauge.

(Continued)

GENERAL TERMS AND CONDITIONS
(Continued)

5. MEASURING EQUIPMENT

- 5.1 Installation: Unless Seller and Buyers agree otherwise, all point-of-delivery gas volume measuring equipment, devices and materials shall be furnished and installed by Seller at Buyer's expense. All such equipment, devices and materials shall be owned, maintained and operated by Seller. Buyer may install and operate check measuring equipment provided it does not interfere with the use of Seller's equipment.
- 5.2 Testing Meter Equipment: The accuracy of either Seller's or Buyer's measuring equipment shall be verified by test, using means and methods acceptable to the other party, at intervals mutually agreed upon, and at other times upon request. Notice of the time and nature of each test shall be given by the entity conducting the test to the other entity sufficiently in advance to permit convenient arrangement for the presence of the representative of the other entity. If, after notice, the other party fails to have a representative present, the results of the test shall nevertheless be considered accurate until the next test. If any of the measuring equipment is found to be registering inaccurately in any percentage, it shall be adjusted at once to read as accurately as possible. All tests of such measuring equipment shall be made at the expense of the entity conducting the same, except that the other entity shall bear the expense of tests made at its request if the inaccuracy is found to be two percent (2%) or less.
- 5.3 Correction and Adjustment: If at any time any of the measuring equipment is registering inaccurately by an amount exceeding two percent (2%) at a reading corresponding to the average hourly rate of flow, the previous readings of such equipment shall be corrected to zero error for any period definitely known or agreed upon, or if not so known or agreed upon, one-half (1/2) of the elapsed time since the last test. If the measuring equipment is out of service, the volume of gas delivered during such period shall be determined:
- (a) By using the data recorded by any check measuring equipment accurately registering; or
 - (b) If such check measuring equipment is not registering accurately but the percentage of error is ascertainable by a calibration test, by using the data recorded, corrected to zero error; or

(Continued)

Effective Date: 11/01/1990 Status: Effective

FERC Docket: RP90-109-000

Original Sheet No. 105 Original Sheet No. 105 : Superseded

GENERAL TERMS AND CONDITIONS
(Continued)

5. MEASURING EQUIPMENT

5.3 (Continued)

(c) If neither of the methods provided in (a) and (b) above can be used, by estimating the quantity delivered, by reference to deliveries under similar conditions during a period when the equipment was registering accurately.

No correction shall be made in the recorded quantities of gas delivered hereunder for measuring equipment inaccuracies of two percent (2%) or less, and in no event shall inaccuracies less than 25 Mcf be considered for adjustment.

(Continued)

GENERAL TERMS AND CONDITIONS
(Continued)

7. INSPECTION OF EQUIPMENT AND RECORDS

- 7.1 Inspection of Equipment and Data: Seller and Buyer shall have the right to inspect equipment installed or furnished by the other, and the charts and other measurement or test data of the other, at all times during business hours; but the reading, calibration and adjustment of such equipment and changing of charts shall be done only by the entity installing or furnishing same. Unless Seller and Buyer otherwise agree, each shall preserve all original test data, charts and other similar records in such party's possession, for a period of at least six (6) years.
- 7.2 Information for Billing: When information necessary for billing by Seller is in the control of Buyer, Buyer shall furnish such information, estimated if actual is not available, for the billing month to Seller on or before the third (3rd) working day of the month following the billing month. If Buyer furnishes estimated information, the actual information shall be furnished to Seller on or before the sixth (6th) working day of the month following the billing month.
- 7.3 Verification of Computations: Seller and Buyer shall have the right to examine at reasonable times the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made pursuant to these General Terms and Conditions and to the rate schedules to which they apply, within twelve (12) months of any such statement, charge or computation.

(Continued)

Effective Date: 04/01/1994 Status: Effective
FERC Docket: RP94-149-000

Second Revised Sheet No. 108 Second Revised Sheet No. 108 : Superseded
Superseding: First Revised Sheet No. 108
GENERAL TERMS AND CONDITIONS
(Continued)

8. BILLING

- 8.1 Billing under Rate Schedules: On or before the twentieth (20th) day of each month, Seller shall render a bill to each Buyer for the service rendered during the preceding month.

(Continued)

Effective Date: 06/01/1997 Status: Effective
FERC Docket: RP97-380-000

Fourth Revised Sheet No. 109 Fourth Revised Sheet No. 109 : Superseded
Superseding: Third Revised Sheet No. 109

GENERAL TERMS AND CONDITIONS
(Continued)

9. PAYMENT

- 9.1 Payment under Rate Schedules: On or before the last Business Day of each month Buyer shall pay to or upon the order of Seller in lawful money of the United States at Seller's office, Portland, Oregon, the amount of the bill rendered by Seller for the billing month in accordance with Paragraph 8.1. In accordance with GISB Standard 3.3.17, Version 1.0, party making payment should submit supporting documentation; party receiving payment should apply payment per supporting documentation provided by the paying party; and if payment differs from invoiced amount, remittance detail should be provided with the payment. Buyer shall identify invoice numbers on all payments. In the event a Buyer disputes any portion of the invoice, Buyer shall pay that portion of the invoice not in dispute and provide supporting documentation identifying the basis for the dispute.
- 9.2 RESERVED
- 9.3 Interest on Unpaid Amounts: Should Buyer fail to pay the amount of any bill rendered by Seller when such amount is due, interest thereon shall accrue at a rate of interest equal to the rate of interest on refunds required by the Federal Energy Regulatory Commission as in effect from time to time.
- 9.4 Remedies for Failure to Pay: If such failure to pay continues for sixty (60) days after payment is due, Seller, in addition to any other remedy it may have, may (subject to obtaining requisite regulatory approval) suspend further delivery of gas until such amount is paid, unless Buyer in good faith disputes the amount owing and pays such amount as it concedes to be correct. Either party may submit to arbitration in accordance with Paragraph 17 any dispute as to the amount due Seller hereunder.
- 9.5 Late Billing: If presentation of a bill by Seller is delayed after the due date, then the time for payment shall be extended correspondingly unless Buyer is responsible for such delay.
- 9.6 Adjustment of Billing Error: In accordance with GISB Standard 3.3.15, Version 1.0, prior period adjustment time limits should be 6 months from the date of the initial transportation invoice and 7 months from date of initial sales invoice with a 3-month rebuttal period, excluding government-required rate changes. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

(Continued)

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FERC Docket: RP94-149-000

Second Revised Sheet No. 116 Second Revised Sheet No. 116 : Superseded
Superseding: First Revised Sheet No. 116
GENERAL TERMS AND CONDITIONS
(Continued)

19. MISCELLANEOUS PROVISIONS (Continued)

19.5 Reserved.

19.6 Estimates: Upon request of PGT, Shipper shall from time to time submit estimates of daily, monthly and annual quantities of gas to be transported, including peak day requirements.

19.7 Nominations

Quantities nominated for transportation shall be for previously approved and valid receipt and delivery points and shall be provided by Shipper via the Electronic Bulletin Board (EBB), to PGT's Gas Control no later than 10:00 a.m. Pacific Time for the following day. Nominations for an entire month may be made at any time up to 10:00 a.m. Pacific Time on the last day of the previous month. PGT shall have the discretion to accept nominations at such other later times as operating conditions may permit and without detrimental impact to other Shippers and upon confirmation that corresponding upstream and downstream arrangements in a manner satisfactory to PGT have been made. The receipt of the nomination by PGT is notice that all necessary regulatory approvals have been received and that valid upstream and downstream transportation and other contractual arrangements are in place. Shipper shall provide as a component of its nomination such other information as may be required by PGT to enable it to identify, confirm and schedule the nomination. Shipper shall also prioritize nominated receipts and deliveries when there is more than one supplier and more than one Shipper account, respectively. Shipper-designated priorities will be used to allocate gas when the upstream and downstream nominations vary from PGT's Shipper nominations. PGT shall be allowed to rely conclusively on the information submitted as part of the nomination in confirming the nomination for scheduling and allocation.

(Continued)

Effective Date: 04/01/1994 Status: Effective
FERC Docket: RP94-149-000

Second Revised Sheet No. 117 Second Revised Sheet No. 117 : Superseded
Superseding: First Revised Sheet No. 117
GENERAL TERMS AND CONDITIONS
(Continued)

19. MISCELLANEOUS PROVISIONS (Continued)

19.7 Nominations (Continued)

Requests to amend previously scheduled nominations may be accepted during the gas day, subject to operational conditions and, further, that corresponding upstream and downstream adjustments in a manner satisfactory to PGT can be confirmed. A request to increase a nomination for firm transportation up to the MDQ specified in the Service Agreement will be accommodated to the extent operating conditions permit; provided, however, an increased nomination will not be scheduled to the extent it would affect another Shipper's flowing quantities during the gas day that the increased nomination is received. A request to increase a nomination for interruptible transportation shall be permitted only to the extent that capacity is available and that no displacement of other interruptible transportation occurs. Such changes will become effective only when system operating conditions, as determined by PGT, permit changes to occur.

Quantities nominated are for a daily rate, and will be received and delivered at a uniform hourly rate of confirmed quantity divided by twenty-four (24), unless, as determined by PGT, variance from the hourly rate will not be detrimental to the operation of the pipeline or adversely affect other PGT Shippers. Nominations, as amended by Shipper and received by PGT, shall remain in effect during the month for which the nomination is applicable, whether or not transportation occurs, until a new or amended nomination is provided by Shipper and received by PGT. PGT reserves the right to reject any nominated quantity of less than twenty-four (24) MMBtu/day. PGT's primary method of nomination transmission shall be the EBB. If, and only if, the EBB is inoperable, shall PGT accept nominations via alternative means such as fax transmittal. PGT requires that a Shipper designate, in writing, those individuals who will be authorized to place nominations for transportation on the system.

(Continued)

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FERC Docket: RP94-149-000

Original Sheet No. 117A Original Sheet No. 117A : Superseded

GENERAL TERMS AND CONDITIONS
(Continued)

19. MISCELLANEOUS PROVISIONS (Continued)

19.8 Balancing: Balancing of thermally equivalent quantities of gas received and delivered shall be achieved as nearly as feasible on a daily basis, with any cumulative imbalance accounted for on a monthly basis. Imbalances shall be carried forward to the following month and corrected to the extent possible. Seller and Buyer shall use their best efforts to eliminate any cumulative imbalance between receipts and deliveries of gas within sixty (60) days after the termination of the service agreement.

20. SERVICE AGREEMENT

20.1 Form: Buyer shall enter into a contract with Seller under Seller's appropriate standard form of service agreement.

20.2 Term: The term of the service agreement shall be agreed upon between Buyer and Seller at the time of the execution thereof.

(Continued)

Effective Date: 09/15/1995 Status: Effective
FERC Docket: RP95-419-000

Third Revised Sheet No. 171 Third Revised Sheet No. 171 : Superseded
Superseding: Second Revised Sheet No. 171

INDEX OF SHIPPERS
TRANSPORTATION SHIPPERS

Name of Shipper	Rate Schedule	Signature Date	Service Agreement	
			Effective Date	Termination Date
Cascade Natural Gas Corporation	T-3	10/25/93	11/01/93	10/31/23
Norcen Marketing, Inc.	T-3	10/25/93	11/01/93	10/31/23
Northridge Alberta Gas Sales	T-3	10/26/93	11/01/93	10/31/23
Paramount Resources	T-3	10/26/93	11/01/93	10/31/23
Vector Energy	T-3	10/26/93	11/01/93	10/31/23

